

Front view



Rear view

DANGER

To avoid possible shock, burns, or death, deenergize all electrical sources before making any connections to the Digital Power Meter.

NOTICE

The protection provided by the equipment may be impaired if the Digital Power Meter is used in a manner not specified by ASCO Power Technologies.

ASCO Power Technologies®

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OPERATION

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General Information

The Catalog 5210 Digital Power Meter (DPM) collects real-time power system information from ASCO Power Control Systems and Automatic Transfer Switches (ASCO Series 300, 4000 Series, 7000 Series). The DPM provides measurement for voltage, current, active power, reactive power, apparent power, active energy, reactive energy, apparent energy, power factor, and frequency. The intended use of the DPM is in the standard metering applications.

The DPM has built in serial communication interfaces. ASCOBUS II and serial Modbus RTU protocols are available to communicate with ASCO Power Quest or other monitoring applications via the built-in RS485 port or through the use of ASCO Catalog 5150 Connectivity Module (Accessory 72E). The APAC interface is used for communication with ASCO Catalog 5140 Quad-Ethernet Module (Accessory 72EE).

The DPM includes a backlit graphic LCD display and membrane controls (keys). All monitoring and control functions can be done from the front of the unit for convenience and safety.

The DPM can accommodate the following three phase and single phase system types:

- Single phase 2 wire system $(1 \varnothing 2W)$
- Single phase 3 wire system $(1 \varnothing 3W)$
- Three phase 3 wire Delta system $(3 \oslash 3W)$
- Three phase 4 wire WYE system $(3 \oslash -4W)$

Monitored & Calculated Data

The following computed parameters are available both on the local display and through the serial interface:

- Line-to-neutral voltages (V_{AN}, V_{BN}, V_{CN})
- Line-to-neutral voltage average (V_{AVE})
- Line-to-line voltages (V_{AB}, V_{BC}, V_{CA})
- Line–to–line voltage average (VL_{AVE})
- Current on each phase (I_A, I_B, I_C)
- Current in the neutral conductor (I_N)
- Average current (I_{AVE})
- Active power, kW per phase and total (W_A, W_B, W_C, W_T)
- Reactive power, kVAR per phase and total (VAR_A, VAR_B, VAR_C, VAR_T)
- Apparent power, kVA per phase and total (VA_A, VA_B, VA_C, VA_T)
- kWhours importing, exporting and net (kWh_{IMP}, kWh_{EXP}, kWh_{NET})
- kVARhours leading, lagging and net (kVARh_{LEAD}, kVARh_{LAG}, kVARh_{NET})
- kVAhours net (kVAh_{NET})
- Power factor (PF)
- Signal frequency (Hz)
- Total harmonic distortion (THD)
- Maximum kW demand (hourly, daily, monthly, yearly, etc.) with real-time clock

Transfer Switch Position Input (optional)

Used when the Digital Power Meter is providing measurement on the load terminal of a transfer switch.

Cleaning

The exterior of the Digital Power Meter should be cleaned by wiping the front panel of the display unit with a soft cloth and cleaning agents that are not alcohol based, and are non-flammable, non-explosive. All other servicing should be performed by authorized factory personnel.

Measurement Conventions

The following diagrams show how the Digital Power Meter interprets and displays signed (+, -) values for power, power factor and energy parameters. Please note that the polarity of the Watts, VARs, Power Factor, energy import/export, and lag/lead readings can be reversed by reversing the polarity of the CTs connected to the DPM.



DEFINITONS:

 Φ = (phase angle between voltage and current) = Φ v - Φ i

 $\Phi v =$ phase angle of voltage signal

 $\Phi i = phase angle of current signal$

LAGGING $\Phi = (0 < \Phi < 90^\circ)$ for positive power flow. To illustrate this condition, assume $\Phi v = 0$ and (-90° < Φi < 0). This results in (0 < Φ < 90°), so it would be stated that Φi LAGS Φv for positive power flow.

LEADING $\Phi = (-90^\circ < \Phi < 0)$ for positive power flow. To illustrate this condition, assume $\Phi v = 0$ and $(0 < \Phi i < 90^\circ)$. This results in $(-90^\circ < \Phi < 0)$, so it would be stated that Φi LEADS Φv for positive power flow.

Measurement Specifications

- Temperature: 25 °C / 77°F
- Frequency : 50.0 Hz or 60.0 Hz
- Current input : 2 % < I _{FULL SCALE} < 125 %
- Sensing type: True RMS up to and including the 31st harmonic.

Parameter (full scale)		Accuracy (% full scale)	Display	
			Resolution	Range
Current (I)	5.000 A	0.25 %	0.25 %	0-55 000 ¹
	120 V	1.00 %	1.00 %	0-59 999 ²
voltage (v)	600 V	0.25 %	0.25 %	0-59 999 ²
Active Power (kW) (per element)	3000 W	0.25 %	0.10 %	0-99 999 ³
Reactive Power (kVAR) (per element)	3000 VAR	0.25 %	0.10 %	0-99 999 ³
Apparent Power (kVA) (per element)	3000 VA	0.25 %	0.10 %	0-99 999 ³
Active Energy	(kWh)	1.00% of reading	0.10 %	- 1,999,999,999 to +1,999,999,999
Reactive Energy (kVARh)		1.00% of reading	0.10 %	- 1,999,999,999 to +1,999,999,999
Apparent Energy (kVAh)		1.00% of reading	0.10 %	- 1,999,999,999 to +1,999,999,999
Power Factor (PF)		1.00 %	0.01 PF	-0.0 to 1.00 to+0,0
Frequency (Hz)	0.25 %	0.1 Hz	40 to 100 Hz
Power (kW)		1.00% of reading	1 kW	1 to 32000
Maximum Power Demand (kW)			last 15 min	
			hourly	
		1 00% of roading	daily	15 min to 12 months
		1.00% of reading	monthly	
			last 30 days	
			last 13 months	

NOTES:

¹ Reads in kA (i.e., 10.00 kA) for currents over 9,999 A.

² Reads in kV (i.e., 10.0 kV) for voltages over 9,999 V.

³ Reads in MW, MVAR, MVA for readings over 9,999 k.

FCC Class A Statement

This equipment has been tested and found to comply with the limits for a Class A digital device, pursuant to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference in which case the user will be required to correct the interference at his own expense.

Device Ratings

Input Signals	
Current (4):	0 to 5 A ac nominal. 4000 V ac isolation, minimum Burden: Less than 0.25VA per phase.
Voltage (3):	70 to 600 V ac nominal, phase to phase.
Frequency:	45 Hz to 65 Hz fundamental. True RMS measurements up to and including the 31st harmonic.
Transfer Swit Position inpu	t: $26 \text{ V} \text{ dc} \text{ maximum}, >10 \text{ V} \text{ dc} = \text{active}, <1 \text{ V} \text{ dc} = \text{inactive}$
AC Power Re	equirements: minimum 70V L-L AC/103 mA / 7.2 VA with 50/60 Hertz
DC Power Re	equirements: Optional backup power supply 9-36 V dc 10 watts DC power supply should be UL Listed.
Interface (s):	Isolated TTL Interface (J2) – DB9-female connector Isolated RS485 (J1) – 5 pin connector APAC interface (J4 & J5) – RJ12 connector
Operating Te	mp.: -4 ° F to 158 ° F (-20° C to 70° C)
Storage Temp	D.: −22 °F to 176 ° F (-30° C to 80° C)
Measurement	Category: III
Pollution Deg	gree: PD 2
Humidity:	Relative humidity 5% to 85%, non-condensing.

Applicable Standards

- UL 61010-1 Safety Requirements for Electrical Equipment for Measurement, Control and Laboratory Use Part 1: General Requirements
- CSA-C22.2 No. 61010-1, 2nd Edition, 2004-07, Electrical Equipment for Measurement, Control, and Laboratory Use; Part 1: General Requirements



To avoid possible shock, burns, or death, deenergize all electrical sources before making any connections to the Digital Power Meter.

Lethal voltages can result if current transformers are open circuited while carrying primary current. To avoid injury turn off primary circuit or short out CT secondary circuit.



To prevent damaging the Digital Power Meter deenergize all power to the unit before you connect or disconnect all wiring to the terminal blocks.

INSTALLATION

Mounting

The Power Meter must be mounted to a flat surface inside a metal enclosure. Mount the Digital Power Meter to the inside of an enclosure door which has a 10" x 6" cut out so that the LCD display and membrane controls are accessible through the door (when closed).

See Appendix 2 for mounting drawing.



Back of Power Meter

Connections

See Appendix 1 for connection diagrams. Make the appropriate connections as shown on the label on the Power Meter and on the wiring diagrams.

To prevent damaging the Digital Power Meter deenergize (turn off) all power to the unit before you connect or disconnect all wiring to the terminal blocks.

Tightening Torque

NOTICE

Tighten all Terminal Block connection terminals to 15 in-lb maximum.

Power Supply Connections (TB1 and J6) See *NOTICE* above.

AC Power Supply (TB1) - Connect the Phases A, B, C, and Neutral (if present) to terminal block TB1 as marked on the Power Meter. Refer to the labelling below the terminal block. Minimum AC input is 70V L-L AC and maximum AC input is 600V L-L AC with 50/60 Hertz frequency.

DC Power Supply (J6) – This is an optional but recommended backup dc power connection. If there is an AC power interruption, a DC power supply will allow communication with the Power Meter. Use a Class 1 power supply that is UL Listed. Connect the 0.3 amp. 24 volt dc power supply to terminal J6.1 (+) and terminal J6.2 (com) on Connector J6 marked on the Power Meter. Refer to the labelling below terminal block. The terminals accept 12-20 AWG stranded copper wire.

DANGER To avoid possible shock, burns, or death, deenergize all electrical sources before making any connections to the Digital Power Meter.

Lethal voltages can result if current transformers are open circuited while carrying primary current. To avoid injury turn off primary circuit or short out CT secondary circuit.

CT Connections (TB2) See DANGER above!

Connect the current transformers (CTs) with 5 amp rated secondary to the appropriate terminals marked Current Inputs on the Power Meter. Refer to the labelling above terminal block TB2. Note the shorting block requirements on the Wiring Diagram. The high side (X1 or dot) terminals are marked **0**.

Voltage Connections (TB1) See DANGER above!

As described in the **AC Power Supply** section above, connect the system voltage (120 to 600 volts ac with 50/60 Hertz) to the appropriate terminals marked Voltage Inputs on the Power Meter. For system voltages above 600 volts ac use appropriate potential transformers (PTs).Refer to the labelling above terminal block TB3. Note the fusing requirements on the Wiring Diagram. (These input connections are same as the AC Power Supply Connections).

Transfer Switch Position (J3)

This connection is used if the Digital Power Meter is connected to a transfer switch's load terminals that is closed when the transfer switch is connected to the Normal source. If used, connect an unused transfer switch auxiliary contact (Feature 14A) to the appropriate terminals marked N/E Input on the DPM J3 terminals 1 & 2. Refer to the ATS Operator's Manual and ATS wiring diagram for the location of Feature 14A contact. This connection to the DPM allows it to monitor and display the position of the transfer switch. It also allows the DPM to properly attribute Watts, VA, VARs, PF, and min./max. values to either the Normal or Emergency source. The *Source to Monitor* setting (page 3-4) must be set to *Load*.

Ground Connection

The Power Meter is provided with a ground screw and ground wire with ring terminal (back lower left). Connect this ground wire to the inside grounded mounting stud.

When the Power Meter is mounted on an enclosure door, install a conductive strap between the enclosure and the door. This connection provides proper grounding which does not rely upon the door hinges.

2-3 Installation

Communication Network Connections

RS–485 Port (J1) - RS–485 Port is used to interface with Monitoring Systems or for networking with other Meters. J1 is used to connect the Power Meter directly to an RS– 485 based communications network. Baud rates of 9600, 19200, 38400 and 57600 bps are supported on this interface.

Accessory 72E (J2) - Port Supports ASCObus II and serial Modbus protocols. A DB 9 female connector provides 24VDC power (max 100mA) to 5150 Connectivity Module (Acc. 72E).

The Connectivity Module (Acc. 72E) provides Ethernet access that allows user to view data from ASCO automatic transfer switches, Power Managers, and Digital Power Meters.

First, use ASCO cable 489672 (8 inch) or 489672–001 (4 foot) to connect the unit's serial communications interface connector J2 to the Acc. 72E Connectivity Module connector J2. Then, use only the recommended communication cable (see below) to connect the Acc. 72E Module to the RS-485 network. Connect the transmit and receive communication cable (twisted pairs) as shown on wiring diagrams in Appendix 1.



Acceptable Communication Cable

Type of Cable	Acceptable Manufacturer's Numbers
Standard 80 ⁰ C	Belden 9842, 9829, Alpha 6202C, 6222C
Plenum Rated	Belden 89729, 82729, Alpha 58902

Accessory 72EE (J4, J5) - Ports support the APAC interface for the Group G controller used on new Series 300 3ATS, 3ADTS, 3NDTS transfer switches.

Control Overview

Six control buttons perform all monitoring and setting functions. Two levels of screens are used. The top level is the monitoring level and provides information about the power system. The lower level is the settings level. It may be necessary to enter a password to change a setting (see next page).



Up–Down arrow keys The up and down arrow keys modify a setting (setup parameter) while in the lower level screens.

Escape key The escape key ignores a change and returns to the top level.

Initial Setup

After installing the Digital Power Meter you must set these parameters:

- Password (required to change any setting)
- Type of electric system (3Ø-4W, 3Ø-3W, 1Ø-2W, 1Ø-3W)
- Source to be monitored (normal, emergency, load, other)
- Potential transformer (PT) and current transformer (CT) ratios
- Communication Port Settings
- Engine runtime(Enable or Disable)
- ATS Position (ON or OFF)
- Clear Run-time Engine Counter
- Clear Min max parameters
- Clear Energies
- CT Installed option (A, B, C or A-B-C)

If the Digital Power Meter is preinstalled as an ATS accessory, initial setup has already been done. You should set your password and clear the energy settings, however. Then go to Operation on page 4–1.

Settings Screens Navigation



Password Selection NOTE: The initial password from the factory is 0000 which is the disabled password state.

The password can be alphanumeric. Select a four digit or letter password and record it here If incorrect password is entered you will see Invalid Password. Change the password as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen, if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown
4		GENERAL Source: Normal Nominal AMP: 5 Nominal VLL: 200 Password: ????	Press the up and down arrow keys until the Password option is highlighted.
5		Enter Old Password	Enter the old password to set a new password. The <u>first</u> digit is blinking
6		Enter Old Password	Press the up and down arrow keys until the correct <u>first</u> digit is displayed.
7		Enter Old Password 1 <u>0 0 0</u>	Press the right arrow key. Repeat steps 6 and 7 for the 2nd, 3rd, and 4 th digits
8		Enter New Password 0 0 0 0	In the same way (steps 6 and 7), enter the new password, then press the enter key to save it.

System Type

Select the type of electrical system that the Digital Power Meter is connected to.

- 3Ø-4 Wire (WYE)
- 3Ø-3 Wire (Delta)
- 1Ø-3 Wire
- 1Ø-2 Wire

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	System Type is blinking.
5		GENERALSystem Type:10-2WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Press the up and down arrow keys and select the desired System Type .
6		GENERALSystem Type:1Ø-2WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Press the enter key to save the setting.

Now press the

Source to Monitor

Select the type of power source that the Digital Power Meter (DPM) is monitoring. This setting affects the manner in which Watts, VA, VARS, PF, and Min./Max. values are displayed by attributing them to the correct source.

- **Normal** typically used when DPM is connected to the Normal source terminals of a transfer switch. ٠
- **Emergency** * typically used when DPM is connected to the Emergency source terminals of a transfer switch. ٠
- Load * typically used when DPM is connected to the load terminals of a transfer switch (N or E sources). • To utilize this setting an auxiliary contact indicating that the transfer switch is connected to the Normal source (Feature 14A) must be connected to the Power Meter (page 2-2).
- **Other** typically used when DPM is providing monitoring of a non-specific source such as a distribution feeder. The effected values will be displayed without reference to a Normal or Emergency source.

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERAL System Type: 3Ø-4W PT Ratio: 120:120 CT Ratio: 5:5 CT-N Ratio: 5:5	Parameters under the General menu are shown.
4		GENERAL Source: Normal Nominal AMP: 5 Nominal VLN: 200 Change Password: ????	Press the up and down arrow keys until the Source option is highlighted.
5		GENERAL Source: Normal Nominal AMP: 5 Nominal VLN: 200 Change Password: ????	Source is blinking.
6		GENERAL Source: Emergency Nominal AMP: 5 Nominal VLN: 200 Change Password: ????	Press the up and down arrow keys and select the desired Source mode.
7		GENERAL Source: Emergency Nominal AMP: 5 Nominal VLN: 200 Change Password: ????	Press the enter key to save the setting.

* When set to *Emergency*, the Engine Run-Time display (page 4-3) may be enabled, page 3-8.

PT and CT Ratios

Select the ratios for the Potential Transformers (PTs) and Current Transformers (CTs) connected to the DPM as follows:

- PT Ratios based on system voltage, ratio is __:120, max. is 28200:120 (up to 600 V direct input use 120:120)
- **CT Ratios** based on ampere rating, ratio is __:5, adjustable from 5 to 55000 amperes in 5 ampere increments
- **CT-N Ratio** based on ampere rating, ratio is __:5, adjustable from 5 to 55000 or *OFF*. The use of a current transformer on the neutral conductor is optional. Setting to *OFF* when not used will remove the CT-N value from the display when viewing the phase voltage and currents, page 4-2.

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERAL System Type: 1Ø-2W PT Ratio: 120:120 CT Ratio: 5:5 CT-N Ratio: 5:5	Press the up and down arrow keys until the PT Ratio option is highlighted.
4		GENERALSystem Type:1Ø-2WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	PT Ratio is blinking.
5		GENERALSystem Type:1Ø-2WPT Ratio:200:120CT Ratio:5:5CT-N Ratio:5:5	Press the up and down arrow keys and select the desired PT Ratio.
6		GENERALSystem Type:1Ø-2WPT Ratio:200:120CT Ratio:5:5CT-N Ratio:5:5	Press the enter key to save the setting.
7		GENERALSystem Type:1Ø-2WPT Ratio:200:120CT Ratio:5:5CT-N Ratio:5:5	Repeat steps 5 and 6 for the CT Ratio and CT-N Ratio .

Now press the

Serial Communication Interface (SCI) port J2

If the Digital Power Meter is connected to a communications network via the SCI (J2) port, select the appropriate protocol, baud rate, and address for the port as follows:

Protocol

- **ASCOII** Enters the Digital Power Meter in an ASCO emulation mode when used on ASCO ATSs and *PowerQuest* devices.
- **Modbus RTU** Choose this selection when the Digital Power Meter is to be used on a network that communicates via the Modbus RTU protocol. Contact ASCO Power Technologies to obtain a document detailing the corresponding Modbus protocol Register map definitions.

Baud Rate9600 or 19200 bpsAddress1–239 (unique for each Digital Power Meter)

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed. Press the up and down arrow keys until the Communication option is highlighted.
3		COMMUNICATIONSCI Protocol:ASCOIISCI Address:1SCI Baudrate:19200	Press the up and down arrow keys until the SCI Protocol option is highlighted
4		COMMUNICATION SCI Protocol: ASCOII SCI Address: 1 SCI Baudrate: 19200	SCI Protocol is blinking.
5		COMMUNICATION SCI Protocol: MODBUS SCI Address: 1 SCI Baudrate: 19200	Press the up and down arrow keys and select the desired protocol.
6		COMMUNICATION SCI Protocol: MODBUS SCI Address: 1 SCI Baudrate: 19200	Press the enter key to save the setting.
7		COMMUNICATION SCI Protocol: MODBUS SCI Address: 1 SCI Baudrate: 19200	Repeat steps 5 and 6 for the SCI Address and SCI Baud Rate.

Now press the

LA

RS485 Serial Communication Interface port J1

If the Digital Power Meter is connected to a communications network via the RS485 (J1) port, select the appropriate protocol, baud rate, and address for the port as follows:

Protocol

- **ASCOII** Enters the Digital Power Meter in an ASCO I/O Module emulation mode when used on ASCO ATSs and *PowerQuest* devices.
- **Modbus RTU** Choose this selection when the Digital Power Meter is to be used on a network that communicates via the Modbus RTU protocol. Contact ASCO Power Technologies to obtain a document detailing the corresponding Modbus protocol Register map definitions.

Baud Rate9600, 19200, 38400, 57600 bpsAddress1-239 (unique for each Digital Power Meter)

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed. Press the up and down arrow keys until the Communication option is highlighted.
3		COMMUNICATION485 Protocol:ASCOII485 Address:1485 Baudrate:19200	Press the up and down arrow keys until the 485 Protocol option is highlighted.
4		COMMUNICATION 485 Protocol: ASCOII 485 Address: 1 485 Baudrate: 19200	485 Protocol is blinking.
5		COMMUNICATION 485 Protocol: MODBUS 485 Address: 1 485 Baudrate: 19200	Press the up and down arrow keys and select the desired protocol.
6		COMMUNICATION 485 Protocol: MODBUS 485 Address: 1 485 Baudrate: 19200	Press the enter key to save the setting.
7		COMMUNICATION485 Protocol:MODBUS485 Address:1485 Baudrate:19200	Repeat steps 5 and 6 for the 485 Address and 485 Baud Rate.

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Engine Runtime Counter

When the **Engine Runtime** setting is set to *ON* and the Emergency source is monitored, the *Engine Run-time* display, page 4-3, will provide totalized hours of engine operation. For the Engine Run-Time display to be operational the Digital Power Meter (DPM) must be used as follows:

- **DPM connected to the Emergency source terminals of a transfer switch** Engine Runtime setting must be set to *ON*, Source to Monitor setting, page 3-4, must be set to *ON* In this case the Runtime hours are totalized whenever at least 70 V L-L is present on the Voltage Inputs (TB1).
- **DPM connected to the Load terminals of a transfer switch** Engine Runtime setting must be set to *ON*, Source to Monitor setting, page 3-4, must be set to *Load*. The *ATS Position*, page 3-9, must be set to *ON* and an auxiliary contact from the transfer switch must be connected to the DPM, page 2-2.

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERALEngine Runtime:OFFATS Position:ONClear Run-time:NOClear MinMax:NO	Press the up or down arrow keys until the Engine Run Time option is highlighted.
5		GENERAL Engine Runtime: OFF ATS Position: ON Clear Run-time: NO Clear MinMax: NO	Engine Run Time is blinking.
6		GENERAL Engine Runtime: ON ATS Position: ON Clear Run-time: NO Clear MinMax: NO	Press the up or down arrow keys and select ON .
7		GENERALEngine Runtime:ONATS Position:ONClear Run-time:NOClear MinMax:NO	Press the enter key to save the setting.

Clear Engine Runtime Counter

The Engine Runtime Counter can be reset as follows

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERALEngine Runtime:ONATS Position:OFFClear Run-time:NOClear MinMax:NO	Press the up and down arrow keys until the Clear Run Time option is highlighted.
5		GENERAL Engine Runtime: ON ATS Position: OFF Clear Run-time: NO Clear MinMax: NO	Clear Run Time NO is blinking.
6		GENERALEngine Runtime:ONATS Position:OFFClear Run-time:YESClear MinMax:NO	Press the up and down arrow keys and select YES .
7		GENERALEngine Runtime:ONATS Position:OFFClear Run-time:NOClear MinMax:NO	The run time counter will be cleared and NO is shown again.

Clear Min Max Parameters

The Digital Power Meter maintains a record of minimum and maximum of various parameters since the last CLEAR Operation. These records can be cleared as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERAL Engine Runtime: ON ATS Position: OFF Clear Run-time: NO Clear MinMax: NO	Press the up and down arrow keys until the Clear MinMax option is highlighted.
5		GENERAL Engine Runtime: ON ATS Position: OFF Clear Run-time: NO Clear MinMax: NO	Clear MinMax NO is blinking.
6		GENERAL Engine Runtime: ON ATS Position: OFF Clear Run-time: NO Clear MinMax: YES	Press the up and down arrow keys and select YES .
7		GENERALEngine Runtime:ONATS Position:OFFClear Run-time:NOClear MinMax:NO	The min max parameters will be cleared and NO is shown again

Clear Energies

The energy registers include values for kWh (kilowatt hours) and kVARh (kiloVAR hours), both displayed as shown on page 4-2. These registers are updated on approximately one second intervals and stored into non-volatile (EEPROM) memory storage on 15 minute intervals. Clear the energy registers in non-volatile memory as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed
3		GENERAL System Type: 3Ø-4W PT Ratio: 120:120 CT Ratio: 5:5 CT-N Ratio: 5:5	Parameters under the General menu are shown.
4		GENERAL Clear Energies: NO CT(S) Installed: A-B-C	Press the up and down arrow keys until the Clear Energies option is highlighted.
5		GENERAL Clear Energies: NO CT(S) Installed: A-B-C	Clear Energies NO is blinking.
6		GENERAL Clear Energies: YES CT(S) Installed: A-B-C	Press the up and down arrow keys and select YES .
7		GENERAL Clear Energies: NO CT(S) Installed: A-B-C	The Energies will be cleared and NO is shown again.

CT(s) Installed Option

The *CT(s) Installed* setting is only displayed when the *System Type* setting, page 3-3, is set to $3\emptyset$ -3W or $3\emptyset$ -4W. This setting is required for the Digital Power Meter to correctly display measured and calculated electrical values by indicating which phases have current transformers installed.

Typical three phase systems have three current transformers (one per phase). Alternatively, a single current transformer may be installed on a user selected conductor when balanced loads are present on the three phase system being monitored. The CT(s) Installed setting must be set to indicate the phase(s) that current transformers are installed on as follows: A-B-C for typical three phase systems with unbalanced loads, or A, B, or C for three phase systems with balanced loads.

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERAL Clear Energies: YES CT(S) Installed: A-B-C	Press the up and down arrow keys until the CT(s) Installed option is highlighted.
5		GENERAL Clear Energies: YES CT(S) Installed: A-B-C	CT(s) Installed option is blinking.
6		GENERAL Clear Energies: YES CT(S) Installed:	Press the up and down arrow keys and select the desired option.
7		GENERAL CT(S) Installed: A	Press the enter key to save the setting.

Language Selection

The Digital Power Meter supports English, Spanish, Italian, French, German, Portuguese, Russian, Korean, and Chinese languages for display of screens and Menu Navigation in its normal runtime. The required language can be selected by navigating to the Display Settings Menu.

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		SETTINGSGeneralJCommunicationJDisplayJServiceJ	Press the up and down arrow keys until Display is highlighted.
4		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Select the Language option.
5		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Language option is blinking.
6		DISPLAY Language ITALIANO Backlight 1min Contrast 50%	Press the up and down arrow keys and select the desired language option.
7		DISPLAY Language ITALIANO Backlight 1min Contrast 50%	Press the enter key to save the setting.

Backlight Time Selection

The Backlighting setting determines the length of time the display backlight stays on when the Digital Power Meter is unattended (no key activity). Select OFF, ON (continuous), or 1 to 1999 minutes. Set Backlighting as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the Overview Screen if not already shown
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		SETTINGS General J Communication J Display J Service J	Press the up and down arrow keys until Display is highlighted.
4		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Press the up and down arrow keys until Backlight is highlighted.
5		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Select the Backlight option.
6		DISPLAY Language ENGLISH Backlight Imin Contrast 50%	Backlight option is blinking.
7		DISPLAY Language ENGLISH Backlight 5min Contrast 50%	Press the up and down arrow keys and select the desired option.
8		DISPLAY Language ENGLISH Backlight 5min Contrast 50%	Press the enter key to save the setting.

Contrast Selection

The Digital Power Meter allows configuration of Contrast percentage of the LCD Display. The Contrast can be set to a value between 0 and 100 in steps of 10. Contrast can be configured by navigating to the Display Settings Menu.

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		SETTINGS General J Communication J Display J Service J	Press the up and down arrow keys until Display is highlighted.
4		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Press the up and down arrow keys until Contrast is highlighted.
5		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Select the Contrast option.
6		DISPLAY Language ENGLISH Backlight 1min Contrast 50%	Contrast option is blinking.
7		DISPLAY Language ENGLISH Backlight 1min Contrast 70%	Press the up and down arrow keys and select the desired percentage.
8		DISPLAY Language ENGLISH Backlight 1min Contrast 70%	Press the enter key to save the setting.

Clear Demand Option

The Digital Power Meter has an option to clear the current instantaneous demand (instantaneous power) and maximum demand (YES/NO) for that particular month. This option can be set as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:15	Press the up and down arrow keys until Clear Demand is highlighted.
5		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:15	Clear Demand NO is blinking.
6		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:YESDemand Intrl:15	Press the up and down arrow keys and select YES .
7		GENERAL Clear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:15	Press the enter key. The Demand will be cleared and NO is shown again.

Demand Interval Option

The Digital Power Meter has an option to configure the Demand Integration period (1 to 15). This option can be set as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:15	Press the up and down arrow keys until Demand Intrl is highlighted.
5		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:15	Demand Intrl 15 is blinking.
6		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:10	Press the up and down arrow keys and select the desired interval.
7		GENERALClear Energies:NOCT(s) Installed:A-B-CClear Demand:NODemand Intrl:10	Press the enter key to save the setting.

Time Option

The Digital Power Meter has an option to configure the real time clock time setting. This option can be set as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.
4		GENERALTime :14:25Date :12/26/12Day :Sunday	Press the up and down arrow keys until Time is highlighted.
5		Time HH MM SS	HH (hours) is blinking.
6		Time 23 MM SS	Press the up and down arrow keys and select the current hour.
7		Time 23 MM SS	Press the right arrow key. MM (minutes) is blinking.
8		Time 23 50 SS	Press the up and down arrow keys and select the current minute.

9	Time 23 50 SS	Press the right arrow key. SS (seconds) is blinking.
10	Time 23 50 59	Press the up and down arrow keys and select the current second.
11	GENERAL Time : 23:50 Date : 12/26/12 Day : Sunday	Press the enter key to save the time setting.

Date Option

The Digital Power Meter has an option to configure the real time clock date setting. This option can be set as follows:

Step	Press	Display Shows	Comment		
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.		
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.		
3		GENERALSystem Type:3Ø-4WPT Ratio:120:120CT Ratio:5:5CT-N Ratio:5:5	Parameters under the General menu are shown.		
4		GENERAL Time : 23:59 Date : 12/26/12 Day : Sunday Date Format : US	Press the up and down arrow keys until Date is highlighted.		
C Th	Date Format can be set for US (MM DD YY), EU (DD MM YY), or ISO (YY MM DD). The setting process is similar but in different month, day, year order. US format is shown here.				
5		Date MM DD YY	MM (month) is blinking.		
6		Date 12 DD YY	Press the up and down arrow keys and select the current month.		
7		Date 12 DD YY	Press the right arrow key. DD (day of the month) is blinking.		

	8		Date 12 31 YY	Press the up and down arrow keys and select the current day of the month.
	9		Date 12 31 YY	Press the right arrow key. YY (year) is blinking.
	10		Date 12 31 12	Press the up and down arrow keys and select the current year (last two digits).
	11		GENERALTime :23:59Date :12/31/12Day :Sunday	Press the enter key to save the date setting.
Now pres	ss the	escape key to return	to the top level display.	

Day of the Week Option

The Digital Power Meter has an option to configure the real time clock day of the week setting. This option can be set as follows:

Step	Press	Display Shows	Comment
1		240V 5A 3.601kW +1.0PF 0.000kW 50.0Hz 3.600kVA 0.0Hrs	Displays the overview screen if not already shown.
2		SETTINGS General J Communication J Display J Service J	The Settings screen is displayed.
3		GENERAL System Type: 3Ø-4W PT Ratio: 120:120 CT Ratio: 5:5 CT-N Ratio: 5:5	Parameters under the General menu are shown.
4		GENERAL Time : 23:59 Date : 12/31/12 Day : Sunday	Press the up and down arrow keys until Day is highlighted.
5		GENERAL Time : 23:59 Date : 12/31/12 Day : Sunday	The day of the week is blinking.
6		GENERAL Time : 23:59 Date : 12/31/12 Day : Wednesday	Press the up and down arrow keys and select the current day of the week.
11		GENERAL Time : 23:59 Date : 12/31/12 Day : Wednesday	Press the enter key to save the date of the week setting.

Operation

From the top level display the Digital Power Meter can show the following information about the electrical power system:

- System totals (kW, kVAR, kVA, PF, Hz, position of ATS)
- Current and Voltage (line-to-neutral & line-to-line) all phases
- Power (kW), kVARs, kVA, & PF (power factor) all phases
- Average current & voltage (line-to-neutral & line-to-line)
- Unbalance % amps & voltage (line-to-neutral & line-to-line)
- Neutral current (if neutral is connected to Digital Power Meter)
- kW hours (imp, exp, net) for Normal & Emergency sources
- kVAR hours (lag, lead, net) for Normal & Emergency sources

Data is updated approximately every second.

As the default screen, the following screen shows the overview of the system





Operation Screens Navigation



0 kV 0 kV

INST: MAX:

0.00 0.00 0.00

% THD

Monthly Max Demand

Max Demand Details Last Interval (10Mins)

Max.

Emerg. WATTs

 VOLTAGE THD

 Ø
 % II

 Ø
 % 0.

 B
 >>
 0.

 B
 >>
 0.

0 kW

0 kV 0 kV

Apr May Jun

Date @ time (Instantaneous)

0 kW

0000

Mi0000

VAs VARs PF

2013

2014 0 kW 0 kV 0 kV

Watt Demand

Following are the screens for a $3\emptyset$, 4–Wire wye system and monitored source is Load. Engine Runtime Counter is assumed to be ON and ATS Position is assumed to be OFF. Screens may be different for other electrical systems or other monitored sources.

NOTE: The values of various parameters in the following screens are only for demonstrative purpose and do not reflect the actual calculations.

Step	Press	Display Shows	Comment
1		480V 2000A 2880kW +1.00PF 0kVAr 50.5Hz 2880kVA 0.0Hrs	Overview screen shows V, A, kW, PF, kVAR, kVA, Hz, generator hours, and ATS position.
2		Ø V-LN V-LL AMPS A 59.9k 59.9k 29.9k B 59.9k 59.9k 29.9k C 59.9k 59.9k 29.9k CT-N 29.9k	Shows voltage (line to neutral, line to line) and current on all phases.
3		Ø WATTs PF A 0.000k 0.00 B 0.000k 0.00 C 0.000k 0.00 Total 0.000k	Shows active power (kW) and power factor (PF) on all phases and total.
4		Ø VAs VARs A 0.000k 0.000k B 0.000k 0.000k C 0.000k 0.000k Total 0.000k 0.000k	Shows apparent (VA) and reactive power (VAR) on all phases and total.
5		kWh - Normal IMPORT > 0.000 EXPORT > 0.000 NET > 0.000	Shows the power usage (kWH) imported, exported, and total for the normal source.
6		kWarb - Normal LAG > 0.000 LEAD > 0.000 NET > 0.000 kWAb > 0.000	Shows Reactive and Apparent Energy for the normal source
7		kWh - Emergency IMPORT > 0.000 EXPORT > 0.000 NET > 0.000	Shows the power usage (kWH) imported, exported, and total for the emergency source.
8		kWArb - Emergency LAG > 0.000 LEAD > 0.000 NET > 0.000 kWAb > 0.000	Reactive and Apparent Energy for Emergency Source

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9	% Full Load Ø AMPs WATTs A 0% 0% B 0% 0% C 0% 0%	% Full Load
10	AVG UNBAL AMPs 0.0 0% V-LL 0 0% V-LN 0 0%	Shows average current and voltage (line to line, line to neutral) and percent unbalanced.
11	NormalMin.Max.V-LL00AMPs00Hz00	Shows the minimum and maximum voltage, current, and frequency for the normal source.
12	Normal Min. Max. WATTs 0 0 VAs 0 0 VArs 0 0 PF 0.00 0.00	Shows the minimum and maximum kW, VA, VAR, and PF for the normal source.
13	Emerg.Min.Max.V-LL00AMPs00Hz00	Shows the minimum and maximum voltage, current, and frequency for the emergency source.
14	Emerg. Min. Max. WATTs 0 0 VAs 0 0 VArs 0 0 PF 0.00 0.00	Shows the minimum and maximum kW, VA, VAR, and PF for the emergency source.
15	Max kW SummaryLast 60 Min0 kWLast 24 Hr0 kWLast 30 Day0 kWLast 12 Month0 kW	Shows the load demand in the past 60 min, 24 hours, 30 days, and 12 months.
16	Max Demand Details Last Interval (10Mins) 0 kW Date @ time (Instantaneous)	Shows more load demand details in past 10 minutes, 60 minutes, 24 hours, 30 days, and 12 months. Press the down arrow for the next interval.
17	Monthly Max Demand20142013Jan0 kW0 kWFeb0 kW0 kWMar0 kW0 kW	Shows a comparison of monthly load demand this year versus last year. Press the down arrow for the next three months.

18	Engine Run-timeResettable:0.0HrsCumulative:0.0Hrs	Shows the total hours of operation for the generator (run time counters).
19	CURRENT THD Ø % THD A >> 0.00 B >> 0.00 B >> 0.00	Shows the Total Harmonic Distortion for each current per phase.
20	VOLTAGE THD Ø % THD A >> 0.00 B >> 0.00 B >> 0.00	Shows the Total Harmonic Distortion for each voltage per phase.
21	Watt DemandINST:0 kWMAX:0 kW	Shows the maximum watt demand over a configured interval. Inst: watt demand for most recent interval. Max: highest watt demand of any interval since last reset.
22	POWER METER ASCO Power Tech, L.P. Copyright(C), 2008 www.ascopower.com	Logo Screen

Press the right arrow again to return to the overview screen.



2 Wire Single Phase

3 Wire Single Phase



Notes:

1. A shorting terminal block is required at the CT location.

2. Voltage inputs require 1 A 600 V slow-blow fuses.

3. Use UL rated 14 to 20 AWG copper wire for making the connection.

4. Fuses(s) should be installed on all "hot" voltage inputs.

Input Voltage > 600 V ac (L-L), external PTs

3 Wire Delta System with required PTs

3 Wire Delta System Input Voltage < 600 V ac (L-L), no external PTs



PT Ratio: 120:120 See notes 1, 2, 3, 4, 5.

PT Ratio: Primary Rating :120 See notes 1, 2, 3, 4, 5.

Notes:

1. A shorting terminal block is required at the CT location.

2. Voltage inputs require 1 A 600 V slow-blow fuses.

3. Use UL rated 14 to 20 AWG copper wire for making the connection.

4. European convention for phase marking, UVW, shown in parenthesis next to A, B, C markings.

5. Use this wiring configuration for balanced loads only.

4 Wire WYE System Input Voltage < 600 V ac (L-L), no external PTs





Setting: $3 \varnothing - 4$ Wire WYE PT Ratio: 120:120 See notes 1, 2, 3, 4.

Setting: $3 \varnothing - 4$ Wire WYEPT Ratio:Primary Rating :120See notes 1, 2, 3, 4.

Notes:

1. A shorting terminal block is required at the CT location.

2. Voltage inputs require 1 A 600 V slow-blow fuses.

3. Use UL rated 14 to 20 AWG copper wire for making the connection.

4. European convention for phase marking, UVW, shown in parenthesis next to A, B, C markings.











Notes:

1. A shorting terminal block is required at the CT location.

2. Voltage inputs require 1 A 600 V slow-blow fuses.

Use UL rated 14 to 20 AWG copper wire for making the connection.
 European convention for phase marking, UVW, shown in parenthesis next to A, B, C markings.

RS485 4-Wire Mode & ATS auxiliary contact connection



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DC Power Supply

TTL Interface with Connectivity Module & LED Indication Details



Serial Data Entry Connection Diagram









ENCLOSURES & 12 4 POWER METER INSTALLATION FOR TYPE 1, 3R, DIGITAL



Installation Drawing Appendix 2-2

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